

## Q2/ 2017 Corporate fact sheet

### Corporate Profile

- Q2 2017 average production: **21,669 Boe/d** (36% liquids)
- **~126 million** shares outstanding (as at June 30, 2017)
- Insiders own **~50%**
- Net debt: **\$466.9 million** (as at June 30, 2017)

### Assets

- Geographically concentrated assets
- Multi-zone development and exploration potential in the Deep Basin
- Significant NGL-rich, high heat content natural gas and light oil resource potential
- Large prospect inventory of high quality unconventional and tight resource plays with potential to be exploited with vertical and horizontal drilling and completion technologies
- 333,343 net acres of developed land and 290,609 net acres undeveloped land (as at December 31, 2016)
- Significant operated processing and gathering infrastructure in the Kaybob area (five gas plants and three oil batteries)

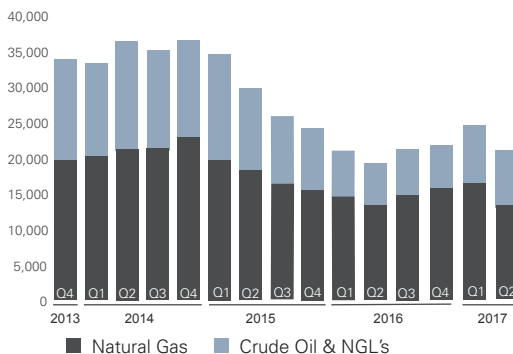
**Kaybob**  
**20,216 Boe/d**  
 Q2 2017 Production  
**\$22.14 MM**  
 Q2 2017 Capex before A & D

**Grande Prairie**  
**1,453 Boe/d**  
 Q2 2017 Production  
**\$ 0 MM**  
 Q2 2017 Capex before A & D

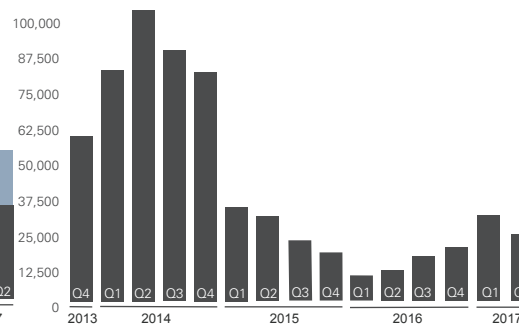
### Q2 Operating Results

Average Production: 21,669 Boe/d	\$/Boe	Total (in million CDN)
Revenue, Realized Financial Instruments and Other	<b>32.61</b>	64.3
Transportation	<b>(1.99)</b>	(3.9)
Royalties	<b>(2.22)</b>	(4.4)
Operating Costs	<b>(9.09)</b>	(17.9)
Environmental Remediation	<b>(0.51)</b>	(1.0)
Decommissioning and Restoration Costs	<b>(0.44)</b>	(0.9)
<b>Operating Netback</b>	<b>18.36</b>	<b>\$36.2</b>
General and Administration Expenses	<b>(1.01)</b>	(2.0)
Interest and Financing Charges	<b>(3.92)</b>	(7.7)
Transaction Costs	<b>(0.78)</b>	(1.5)
<b>Funds Flow From Operations</b>	<b>12.65</b>	<b>\$24.9</b>

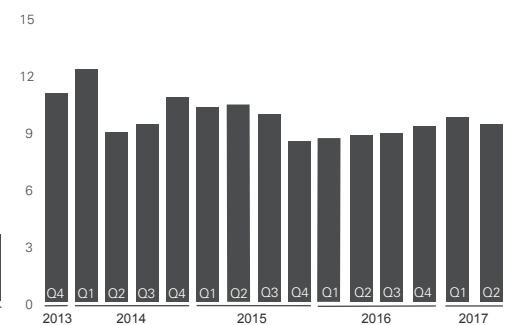
Production (Boe/d)



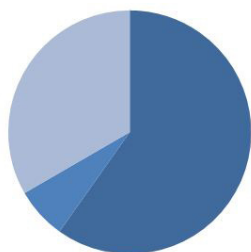
Funds Flow (\$m)



Operating Costs (\$/boe)

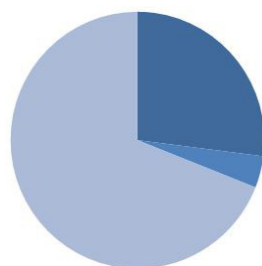


## Proved Reserves



- Proved Developed Producing - 55%
- Proved Developed Non-Producing - 5%
- Proved Undeveloped - 40%

## Probable Reserves



- Probable Developed Producing - 22%
- Probable Developed Non-Producing - 4%
- Probable Undeveloped - 74%

## Officers

J. H. T. Riddell  
Chief Executive Officer

J. B. Williams  
President and Chief Operating Officer

M. G. Kohut  
Chief Financial Officer

G. L. Yester  
General Counsel & Corporate Secretary

## Directors

C. H. Riddell  
Chairman of the Board, Calgary, Alberta

J. H. T. Riddell  
Chief Executive Officer, Calgary, Alberta

R. K. MacLeod  
Independent Businessman & Corporate Director,  
Calgary, Alberta

W. A. Gobert  
Independent Businessman, Calgary, Alberta

R. M. MacDonald  
Independent Businessman & Corporate Director,  
Calgary, Alberta

E. M. Shier  
General Counsel, Corporate Secretary & Manager, Land  
Paramount Resources Ltd., Calgary, Alberta

D. F. Textor  
Portfolio Manager, Dorset Energy Fund  
Locust Valley, New York

## 2016 Gross Reserves\*

Reserve Category	Natural Gas BCF	Crude Oil MBbl	Natural Gas Liquids MBoe	Boe (6:1) MBoe
Proved Developed Producing	241.7	8,338	6,780	55,408
Proved Developed Non-Producing	14.1	2,039	613	5,002
Proved Undeveloped	131.2	5,621	13,362	40,847
<b>Total Proved</b>	<b>387.0</b>	<b>15,998</b>	<b>20,755</b>	<b>101,257</b>
Probable Developed Producing	72.3	2,609	2,174	16,840
Probable Developed Non-Producing	10.0	784	240	2,695
Probable Undeveloped	186.5	6,421	19,078	56,577
<b>Total Probable</b>	<b>268.8</b>	<b>9,814</b>	<b>21,492</b>	<b>76,112</b>
<b>Total Proved plus Probable</b>	<b>655.8</b>	<b>25,812</b>	<b>42,247</b>	<b>177,369</b>

\* McDaniels & Associates Consultants Ltd.

## 2016 Finding and Development Costs

Land	\$0.6 MM
Drilling, Completion and Tie-Ins	\$65.2 MM
Production Equipment and Facilities	\$8.4 MM
Acquisitions, Corporate Assets, and Other	\$ - MM
<b>Total 2016 Capital Expenditures</b>	<b>\$74.2 MM</b>
<b>Dispositions</b>	<b>(\$1.4 MM)</b>

	Proved	P+P
Total 2016 Reserve Additions (MMBoe)	14.3	27.4
Change in Future Development Capital	107.3 MM	\$147.8 MM
<b>F&amp;D Costs (\$/Boe)</b>	<b>\$12.65</b>	<b>\$8.09</b>
<b>Three-Year Average F&amp;D Cost (\$/Boe)</b>	<b>\$20.76</b>	<b>\$15.45</b>

## Trilogy Summary

- Extensive high working interest land base in the Deep Basin
- Montney oil and gas pool development opportunities
- Significant exposure to Duvernay Shale play
- Large inventory of low-risk, liquid-rich natural gas resource opportunities suitable for horizontal drilling and multi-stage fracture stimulation completion techniques
- Significant operated gathering and processing infrastructure in Kaybob area
- High capital efficiency resulting in low F&D costs
- Experienced staff with proven track record
- High insider ownership
- Strategy to adapt to changing commodity prices through strategic capital spending allocation

Please refer to the "Forward-Looking Statement Advisory" located in Trilogy's financial and operating results for Q2 2017 in the MD&A and under the Legal tab on the Trilogy website ([www.trilogyenergy.com](http://www.trilogyenergy.com)) with regard to all forward-looking statements made in this fact sheet, and to the "Non-GAAP Measures Advisory" in the Q2 2017 financial and operating results in the MD&A.

## Head Office

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